

11<sup>th</sup> November 2021

## Jewell and Myall Creek-2 Operational Update

### HIGHLIGHTS:

- **The Jewell Well reached a peak rate (IP24) of ~1,800 BOE per day (75% liquids, 25% gas).**
- **Daily production is now steady at ~1,630 BOE per day, 74% liquids (830 bbls oil, 376 bbls NGL's).**
- **Myall Creek-2 Work over rig mobilisation scheduled to occur in early December 2021 with stage 1 estimated to take ~2 weeks.**

---

Oil and gas producer, **Stonehorse Energy Limited (ASX: SHE)** is pleased to announce that the Jewell Well reached a peak rate (IP24) of **~1,800 BOE per day** (75% liquids, 25% gas). Independent of this IP24 rate, a peak oil rate of 973 barrels per day and a peak rich gas rate of 3,959 Mcf per day were also achieved.

In addition, the well achieved an **IP30 of 1,604 BOE per day** (30-day average) within a period of measurement covering a combination of production rate growth followed by steady production. This sustained rate is significantly above stated pre-drill estimates for the Jewell Well's IP30.

The workover programme on the Myall Creek-2 well in Queensland is expected to commence in the second week of December 2021.

The plan is to recomplete the Myall Creek-2 to test the Tinowon C reservoir by utilising a workover rig to clean out the wellbore to the top of the fish and recomplete the well by isolating the existing Tinowon A perforations behind a straddle packer and tubing arrangement, then perforate the Tinowon C through tubing.

The well will then be directed to sales and subjected to a 30 day extended production test and Pressure Build Up (PBU) to assist in the evaluation prior to fracture stimulation. A Pulsed Neutron Log will be run after the recompletion and prior to perforating the Tinowon C to evaluate the gas saturations of the Bandanna and Black Alley reservoirs.

**Stonehorse Energy's Executive Director, David Deloub, commented,** *"These latest Jewell results highlight the strong cash generating capacity of the well and, pleasingly, the results are well above our initial expectations.*

*"The strong cashflow from our portfolio allows us to grow the portfolio size and quality by investing in high potential wells such as Myall Creek-2. We look forward to reporting these results in early 2022."*



## **About Stonehorse Energy**

Stonehorse Energy Limited (ASX:SHE) is an Australian based E&P company with a focus on onshore oil and gas in Australia and North America. The overall objective of the Company is to implement its strategy of building a portfolio of high quality oil and gas well bore assets with Working Interest (WI) and Revenue Interest (RI) percentages reflecting risk appetite and capital availability.

This announcement is approved for release by the Board.

**- ENDS -**

### **For further information:**

David Deloub  
Executive Director  
Stonehorse Energy Limited  
Tel: (+61 8) 6489 1600  
E: [info@stonehorseenergy.com](mailto:info@stonehorseenergy.com)

### **For media and broker enquiries:**

Andrew Rowell  
Communications Advisor  
White Noise Communications  
Tel: 0400 466 226  
E: [andrew@whitenoisecomms.com](mailto:andrew@whitenoisecomms.com)

## **ASX Listing Rule 5.30 – Further Information**

The Jewell 13-12-1S-3W SXH1 Well was drilled in Carter County, Oklahoma and is located within the Jewell Drilling and Spacing Unit. Stonehorse Energy holds a ~41.5% Working Interest in the Jewell Well. The Jewell Well was drilled as an extended (mid) length horizontal well with the lateral portion of the well-bore landed in the Sycamore Formation at a depth of ~7,600 feet. The well was treated via a multi-stage (23-stages) stimulation process with approximately 22% of the stimulation fluids (~280,000 barrels) recovered so far during the flow-back operations. The well is being flowed back through an open choke to the Company's production, separation, and tank facilities located on site.

## **Forward-Looking Statements and Other Disclaimers**

This announcement may include forward-looking statements. Forward-looking statements are only predictions and are subject to risks, uncertainties and assumptions, which are outside the control of Stonehorse Energy Limited ("Stonehorse Energy" or "the Company"). These risks, uncertainties and assumptions include commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal or regulatory developments, political risks, project delay or advancement, approvals and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this announcement. Given these uncertainties, readers are cautioned not to place reliance on forward-looking statements. Any forward-looking statements in this announcement speak only at the date of issue of this announcement. Subject to any continuing obligations under applicable law and the ASX Listing Rules, Stonehorse Energy does not undertake any obligation to update or revise any information or any of the forward-looking statements in this announcement or any changes in events, conditions or circumstances on which any such forward looking statement is based. This announcement does not constitute investment advice. Neither this announcement nor the information contained in it constitutes an offer, invitation, solicitation or recommendation in relation to the purchase or sale of shares in any jurisdiction. Shareholders



should not rely on this announcement. This announcement does not take into account any person's particular investment objectives, financial resources or other relevant circumstances and the opinions and recommendations in this announcement are not intended to represent recommendations of particular investments to particular persons. All securities transactions involve risks, which include (among others) the risk of adverse or unanticipated market, financial or political developments. The information set out in this announcement does not purport to be all-inclusive or to contain all the information, which its recipients may require in order to make an informed assessment of Stonehorse Energy. You should conduct your own investigations and perform your own analysis in order to satisfy yourself as to the accuracy and completeness of the information, statements and opinions contained in this announcement. To the fullest extent permitted by law, the Company does not make any representation or warranty, express or implied, as to the accuracy or completeness of any information, statements, opinions, estimates, forecasts or other representations contained in this announcement. No responsibility for any errors or omissions from this announcement arising out of negligence or otherwise is accepted.

## GLOSSARY

<b>BOE</b>	Barrels of Oil Equivalent
<b>Development Unit (DSU)</b>	Development unit or Drilling Spacing Unit (DSU) is the geographical area in which an initial oil and or gas well is drilled and produced from the geological formation listed in the spacing order. The spacing unit combines all interest owners for the purpose of sharing in production from oil and or gas wells in the unit. A spacing order establishes the size of the unit, divides the ownership of the unit into the "royalty interest" and "working interest".
<b>Mboe</b>	1,000 barrels of oil equivalent
<b>IP24</b>	Means average daily oil production of a well in its peak 24 hour production
<b>IP30</b>	Means average daily oil production of a well in its peak production month
<b>IP90</b>	Means average daily oil production of a well in its peak production 3 months
<b>Mcf</b>	1,000 cubic feet (of gas)
<b>MMboe</b>	1,000,000 barrels of oil equivalent
<b>STACK</b>	Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
<b>SCOOP</b>	South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
<b>SWISH AOI</b>	Description of Brookside's Area of Interest in the SCOOP Play