

9 December 2020

Jupiter Energy Limited (“Jupiter Energy” or the “Company”)

OPERATIONS UPDATE – AKKAR NORTH (EAST BLOCK)

KEY POINTS:

- **The Final Reserves Report for the Akkar North (East Block) field has been approved by the Kazakh Committee of Geology.**
- **The approval of this Report is a critical step in the process of transitioning the Akkar North (East Block) field to Commercial Production.**
- **The J-50 well located on Akkar North (East Block) will continue to operate under its Trial production Licence until the end of December 2020. The well will then be shut in and will only recommence production when all the necessary approvals to operate the Akkar North (East Block) field under the “Preparatory Period” of the Company’s Commercial Licence have been granted.**

Jupiter Energy Limited (ASX: “JPR”) is pleased to advise that the Akkar North (East Block) field has had its Final Reserves Report approved by the Kazakh Committee of Geology.

The approval of the Final Reserves Report is a key step in transitioning the Akkar North (East Block) field to Commercial Production. The next step in this process will be to obtain the other necessary approvals to produce oil from the field during the “Preparatory Period”.

As covered in earlier announcements, the “Preparatory Period” allows an operator to transition between Trial Production (during which time excess gas from production can be flared) to Commercial Production, when an operator must have access to the requisite infrastructure to provide for 100% utilisation of all excess gas produced whilst wells are in production.

During the “Preparatory Period”, the Company can produce from wells located on the Akkar North (East Block) field without having the requisite gas utilisation infrastructure in place, as long as all excess gas that is produced during production is used on the

field for power, heating and the like. Currently there is one well located on the Akkar North (East Block) field: J-50.

The requirement to be able to utilise all the excess gas from production means that it is expected that the J-50 well will not be able to produce at full capacity as the gas that would be produced if the well was operating at full capacity would be more than can be utilised on the field. Instead, the J-50 well is expected to operate at about ~30% of capacity (meaning that it will produce at ~50 barrels per day).

Infrastructure requirements for operating under full Commercial Production at the Company's oilfield would include either access to a Central Processing Facility and a Gas Separation Plant situated at a neighbouring producer or building this equipment on site. The Company does not currently have this infrastructure in place and continues to discuss potential infrastructure sharing options with other operators in the area.

The main advantage of being able to operate under a Commercial Licence is that oil produced can be sold into the global export market, whilst oil produced under an Exploration Licence can only be sold domestically. The price differential between global oil prices and the Kazakh domestic oil price can vary, but generally the Kazakh domestic oil price is between one third and one half of the global oil price.

If shareholders have any questions regarding this Operations Update they are welcome to contact the Company on +61 3 9592 2357.

Geoff Gander
Chairman/CEO

ENDS

Authorised by the Jupiter Energy Limited Board

Enquiries:

Jupiter Energy Limited (+61 3 9592 2357)

Competent Persons Statement:

Alexey Glebov, PhD, with over 33 years' oil & gas industry experience, is the qualified person who has reviewed and approved the technical information contained in this report. Alexey PhD's in technical science (1992) and geology science (2006), an Honors Degree in Geology and Geophysics (1984) from Novosibirsk State University and a Gold Medal (1985) from USSR Academy of Sciences. He is a member since 2001 of the European Association of Geoscientists & Engineers (EAGE #M2001-097) and was made an Honorary Oilman in 2011 by the Ministry of Energy of the Russian Federation. Alexey Glebov is qualified in accordance with ASX Listing Rule 5.41.

About the Company:

Jupiter Energy Limited is an oil exploration and production company, quoted on the ASX. The Company is focused on developing its onshore assets in western Kazakhstan. In 2008 the Company acquired 100 per cent of the Block 31 permit, located in the oil-rich Mangistau Basin, close to the port city of Aktau.

Jupiter has a proven in-country management team, led by an experienced, international Board, together possessing the skills, knowledge, network and attention to detail needed to operate successfully in Kazakhstan. The forward plan will see Jupiter develop a group production facility on Block 31 to process, store and export oil. This topside infrastructure is a key element in moving to long-term production and the achievement of self-funding for further development of Block 31.